



solarcombi+

# Identification of most promising markets and promotion of standardised system configurations for the market entry of small scale combined solar heating & cooling applications

EIE/07/158/SI2.466793

09/2007 – 02/2010 (30 months)

slides updated in March 2009

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Intelligent Energy  Europe

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Solar thermal  
domestic hot water  
heating (DHW)

DHW

& space heating

Solar Combi

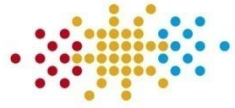
& space cooling

Solar Combi+

**Main Aim:** Identify and promote standard system configurations for small scale (up to 20 kW) solar heating and cooling applications

**Partnership:** 12 partners from 7 countries (Italy, Austria, France, Germany, Greece, Spain, Sweden) including the 5 leading European small scale sorption chiller producers

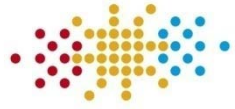
**Approach:** To identify standard system configurations and most promising applications, the project proposes to perform **virtual case studies**, where promising system configurations are defined (based on a thorough analysis of the market) and validated by simulations and economical and ecological ratings for different typical conditions (i.e. utilization, climate, building type).



# Background

Small scale sorption chillers are now commercially available, but there are several non-technical barriers which can bother a smooth market entry:

- ① Combined solar heating & cooling needs **high effort in design stage**, which is not affordable for small applications
- ② Small scale sorption chillers are at the moment expensive due to **low production numbers**
- ③ Small scale combined solar heating & cooling is **not enough known by key actors**, such as installers and planners on the one side as well as public authorities and consumers on the other side



# Objectives & main steps

Proposed solutions to the barriers

① High effort in design stage

→ Reduce design effort, identifying **standardised system configurations** (technology independent) and **package solutions** (for single chiller) through **virtual case studies**

② Low production numbers

→ Trigger application by identifying **most promising markets** (both in the sense of applications and regions)

③ Not enough known by key actors

→ Rise awareness with **targeted dissemination and promotion**, towards professionals (training, presentations), policy makers (pro-active approach) and end users (media campaigns)



# Expected results

**Standard system configurations**, which work best under different circumstances, are described in a **brochure** and disseminated to professionals

**Package solutions** for the single chiller technologies are broadcasted at fairs and taught in special **trainings** (focusing on solar thermal enterprises and installers)

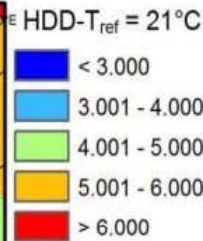
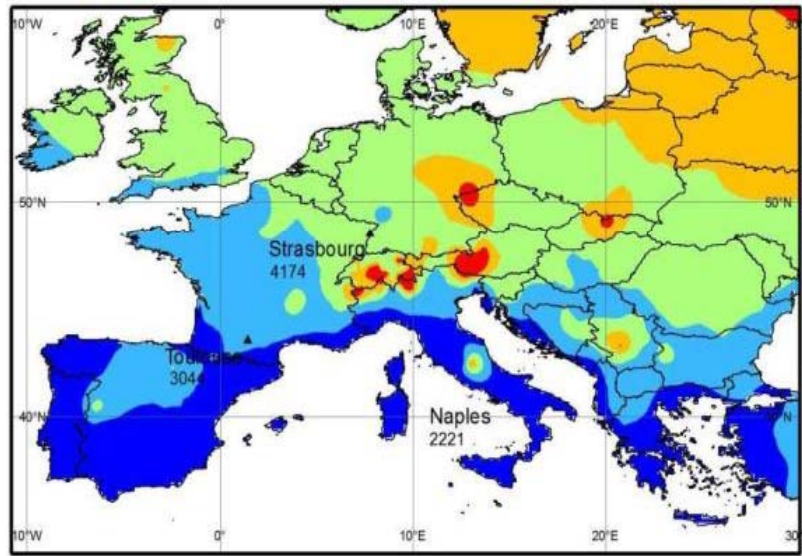
**Most promising markets** are identified (both in the sense of applications and regions ) and promoted

**Knowledge among professionals** is increased, inter alia offering access to virtual case studies through an **online tool** enabling early decision on feasibility

**Awareness within public authorities** is enhanced, assistance for integration in support schemes and implementation of EPBD is given, **pilot installations** are initiated



# Virtual Case Studies

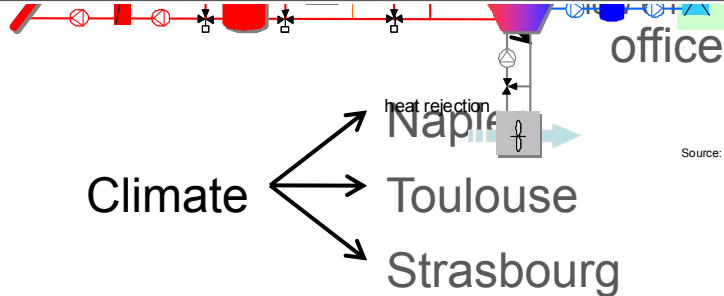
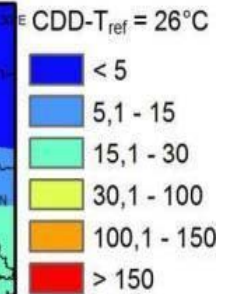
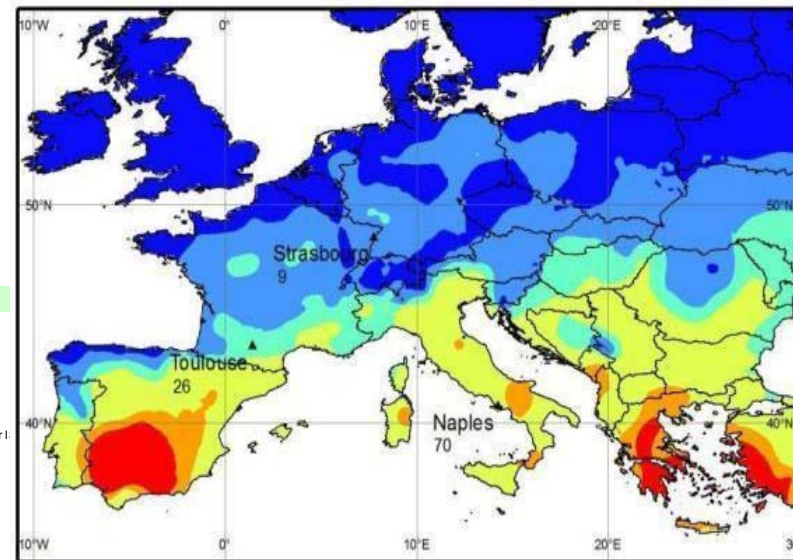


identified.

flat plate

acuum tube

Collector types

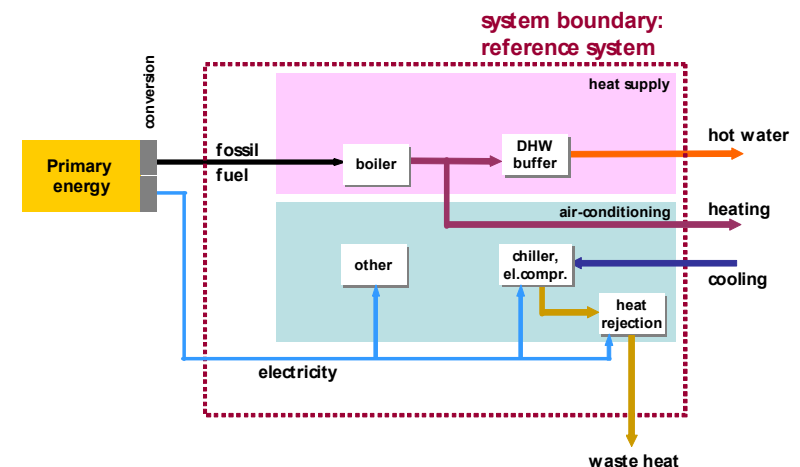
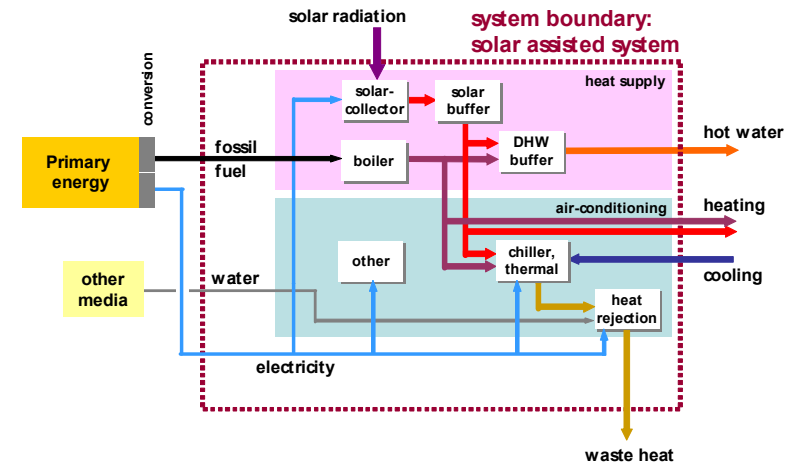


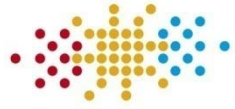
Source: Fraunhofer I...



# Main figures

- **Performance figures of the system:** Collector efficiency, collector yield, solar fractions, COP, ...
- **Environmental performance figures:** PE-savings, PE-COP, CO2-savings, PER, ...
- **Economical figures:** Investment costs, annual costs, costs per saved kWh PE, ...





## Standard Configurations

- Total solar fraction
- Total electrical efficiency
- Yearly relative primary energy saved

- **Naples**

*Suitable solutions* = {solutions |  $SF_{tot} > 60\%$ ,  $COP_{el} > 10$ ,  $PES_{rel} > 0$ }

- **Toulouse, Strasbourg**

*Suitable solutions* = {solutions |  $SF_{tot} > 40\%$ ,  $COP_{el} > 15$ ,  $PES_{rel} > 0$ }





# Example of table of results

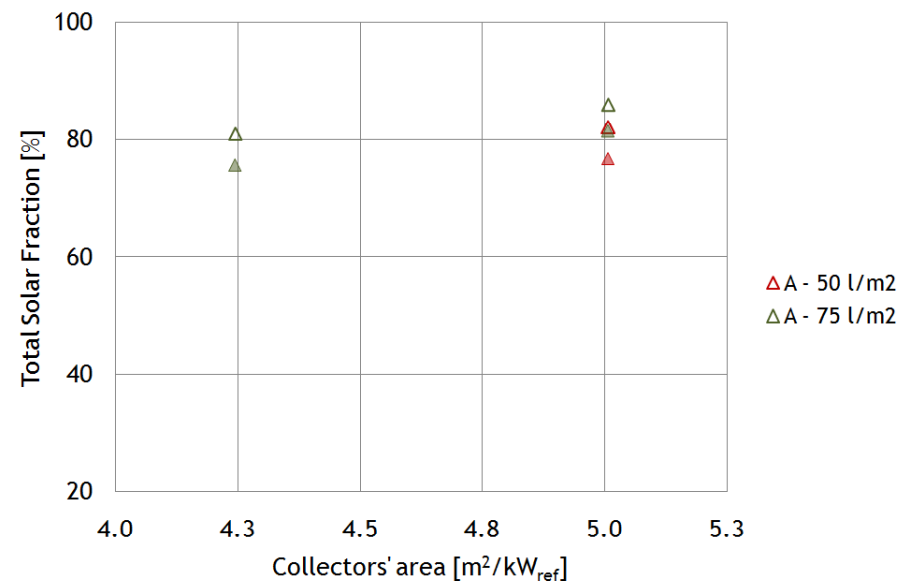
		WCT				HC				DC			
		ET		FP		ET		FP		ET		FP	
		5.0	m <sup>2</sup> /kW	5.0	m <sup>2</sup> /kW	5.0	m <sup>2</sup> /kW	5.0	m <sup>2</sup> /kW	5.0	m <sup>2</sup> /kW	5.0	m <sup>2</sup> /kW
		75.0	l/m <sup>2</sup>	75.0	l/m <sup>2</sup>	75.0	l/m <sup>2</sup>	75.0	l/m <sup>2</sup>	75.0	l/m <sup>2</sup>	75.0	l/m <sup>2</sup>
Total Solar Fraction [%]	CC	A	86.1	A	81.4	A	86.2	A	81.4	A	0.0	A	0.0
		B	73.3	B	67.1	B	0.0	B	73.1	B	0.0	B	0.0
		C	87.0	C	83.0	C	82.5	C	77.1	C	80.2	C	74.2
		D	82.5	D	77.8	D	81.5	D	76.6	D	0.0	D	0.0
		E	0.0	E	90.3	E	0.0	E	0.0	E	0.0	E	0.0
	FC	ET		FP		ET		FP		ET		FP	
		5.0	m <sup>2</sup> /kW	5.0	m <sup>2</sup> /kW	5.0	m <sup>2</sup> /kW	5.0	m <sup>2</sup> /kW	5.0	m <sup>2</sup> /kW	5.0	m <sup>2</sup> /kW
		75.0	l/m <sup>2</sup>	75.0	l/m <sup>2</sup>	75.0	l/m <sup>2</sup>	75.0	l/m <sup>2</sup>	75.0	l/m <sup>2</sup>	75.0	l/m <sup>2</sup>
		A	87.1	A	81.8	A	86.4	A	81.0	A	0.0	A	0.0
		B	0.0	B	0.0	B	0.0	B	0.0	B	0.0	B	0.0
	C	0.0	C	0.0	C	0.0	C	0.0	C	0.0	C	0.0	
	D	0.0	D	0.0	D	0.0	D	0.0	D	0.0	D	0.0	
	E	0.0	E	89.1	E	0.0	E	0.0	E	0.0	E	0.0	



## Sizing and sensitivity

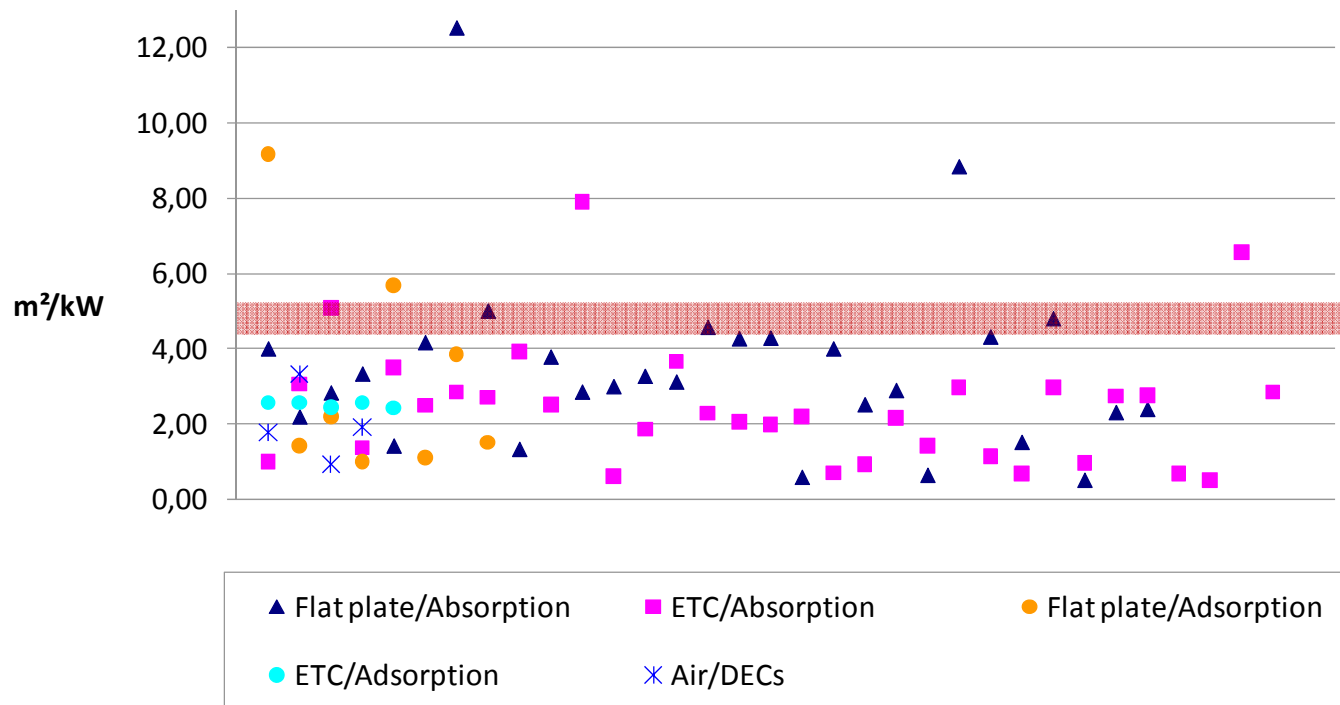
**Configurations (collectors' area 4.3-5 m<sup>2</sup>/kW<sub>ref</sub> and storage volume 50-75 l/m<sup>2</sup>) for each set of parameters were selected as standard configurations and a sensitivity analysis was carried out on the basis of:**

- total solar fraction
- cooling solar fraction
- relative primary energy saved
- total electrical efficiency
- gross solar yield

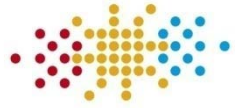




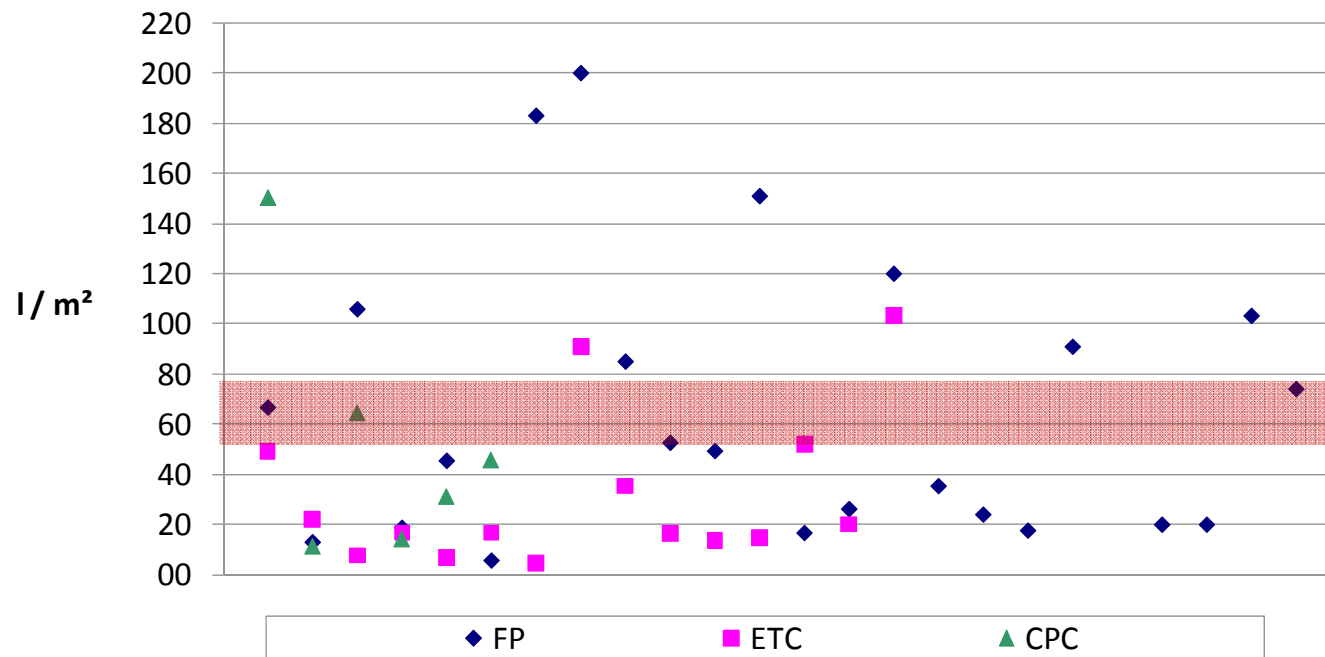
# Actual state of solar cooling plants



Source: Eurac, IEA-Task 38



# Actual state of solar cooling plants



Source: Eurac, IEA-Task 38



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### TOOL FOR THE IDENTIFICATION OF SUITABLE SOLAR COMBI+ SYSTEMS CONFIGURATIONS

Here you find a tool that helps identifying a range of suitable Solar Combi+ configurations in terms of collectors area and storage size, once climatic conditions, application and technical solutions are selected. The tool do not simulate the functioning of the system for the chosen condition; it only selects among predefined solutions that were obtained through dynamic simulations relating to specific applications (two residential buildings and one office), situated in three European cities (Strasbourg, Toulouse, Naples). Since changes in climatic conditions and cooling demand might vary the results to a significant extent, this is not intended as a "pre-design tool". Only a range of suitable standard Solar Combi+ configurations can be derived and the data reported have to be accurately evaluated, if different working conditions are considered.

Location

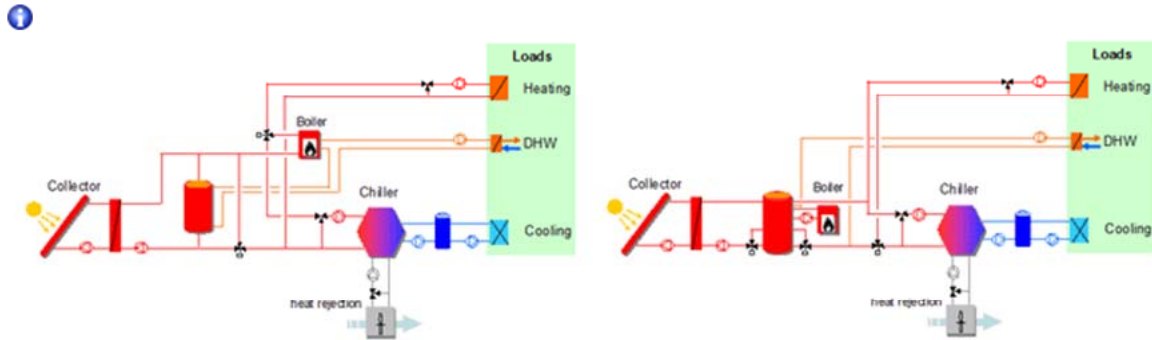
Toulouse

Cooling season useable radiation (Vacuum tubes 70°C) [kwh/m²]

- < 300
- 300 - 400
- 400 - 500
- 500 - 600
- 600 - 700
- 700 - 800
- 800 - 900
- 900 - 1,000
- 1,000 - 1,100
- > 1,100

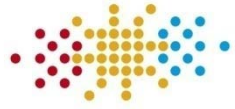


solarcombi+



Type	Collectors' Area [m <sup>2</sup> /kW <sub>ref</sub> ]	Storage Volume [l/m <sup>2</sup> ]	Total Solar Fraction [%]	Cooling Solar Fraction [%]	Relative Primary energy Saved [%]	Specific Primary Energy Saved [(kWh/year)/m <sup>2</sup> ]	Gross Solar Yeald [kWh/m <sup>2</sup> /y]	Electric COP [-]
B	5,0	51	42,3	70,8	31,6	250	450	47,1
B	5,0	75	43,7	73,7	33,2	262	462	46,9
B	5,0	75	43,7	73,7	33,2	262	462	46,9
C	5,0	49	44,6	86,0	38,4	304	402	51,4
C	5,0	73	46,2	89,2	40,0	317	414	51,2
C	4,3	74	42,3	82,4	36,0	337	452	51,2
D	5,0	50	46,1	87,2	32,6	253	421	47,0
D	4,2	75	43,9	85,1	30,4	279	472	46,6
D	5,0	75	48,9	89,4	35,7	277	435	46,8

values computed on 06/2009



## Project conclusions

- Standard configurations and sizes have been elaborated
- Standardization of systems should reduce the costs and higher the quality leading to higher energy outputs
- As the technology is still in an early stage regarding the market penetration, incentives are necessary to enlarge the market and drive down production costs.
- Incentives on measured performances are considered as most suitable



# Partners & Contact

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Forschung e.V. – Institut für Solare Energiesysteme,  
Arbeitsgemeinschaft Erneuerbare Energie – Institut  
für Nachhaltige Technologien (AEE INTEC),  
Università degli Studi di Bergamo,  
TECSOL SA,  
Ikerlan Technological Research Centre,

Greece

Germany

Austria

Italy

France

Spain

## Industrial partners:

Fagor Electrodomésticos, S.Coop,  
ClimateWell AB,  
SorTech AG,  
Solution Solartechnik GmbH,  
SK Sonnenklima GmbH,

Spain

Sweden

Germany

Austria

Germany